#### www.austinenergy.com





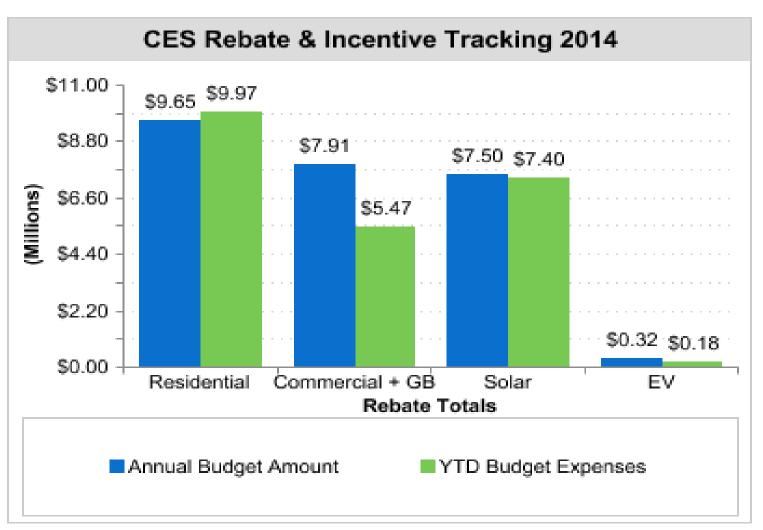
# Customer Energy Solutions

Program Update as of September 30, 2014





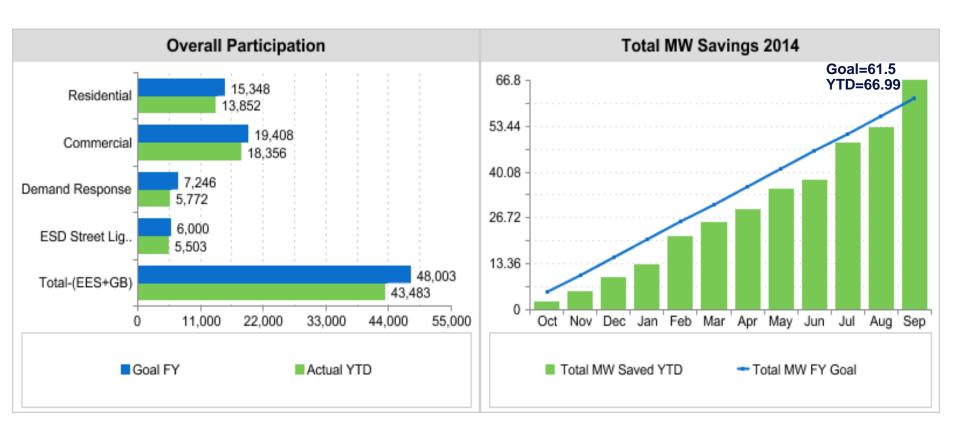
#### CES Rebate & Incentive Tracking FY 2014 Oct-Sep



Source for Graph: eCombs as of first close 10/7/14. Numbers are subject to change after second close of budget 10/15/14. Based on unaudited numbers



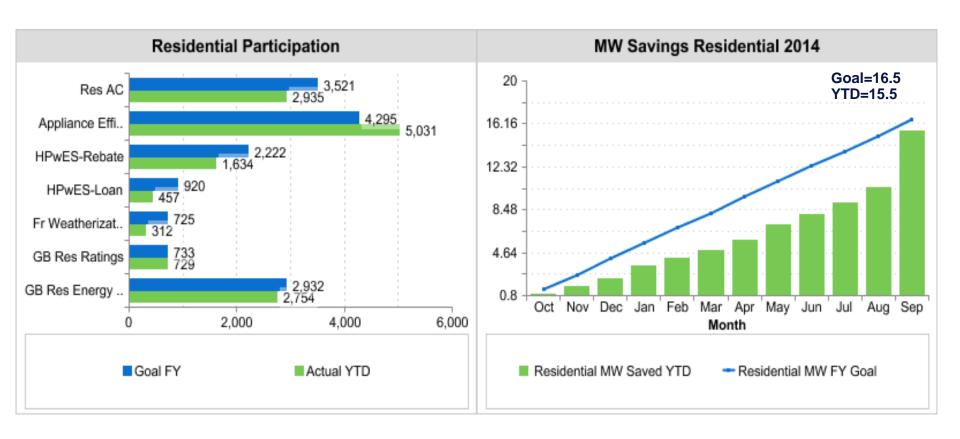




Source for Graphs: CES RMC Savings Report as of 10/15/14 Solar Monthly Report as of 10/13/14

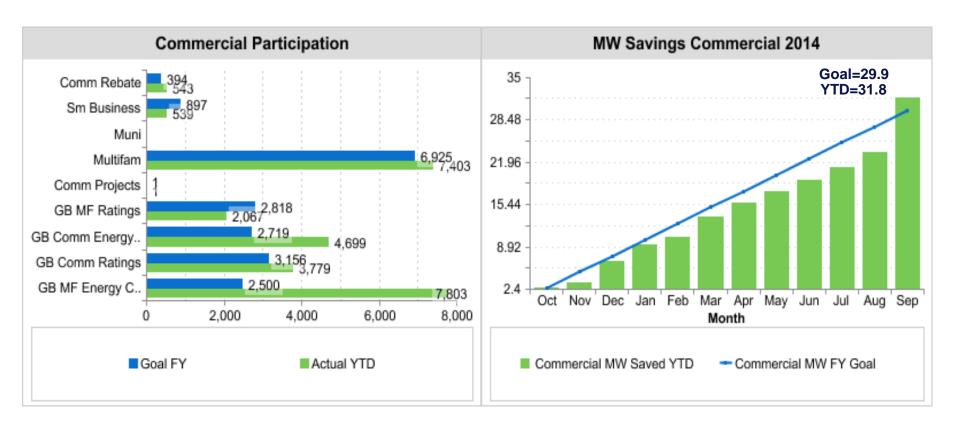






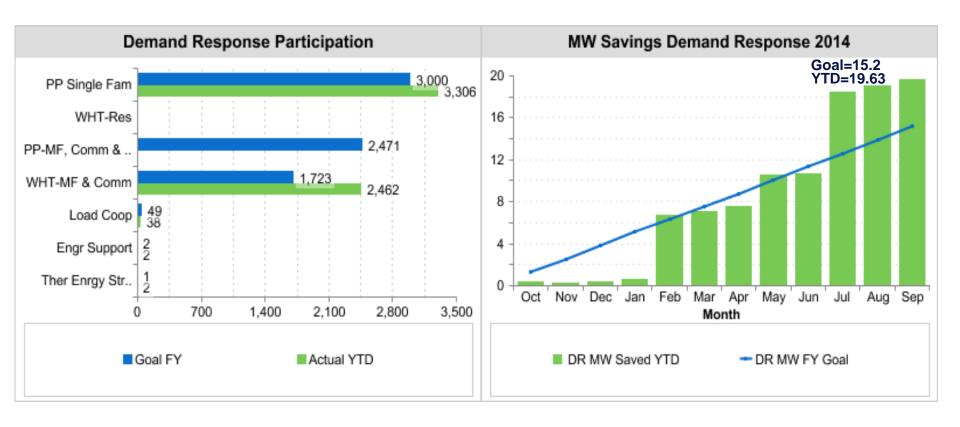








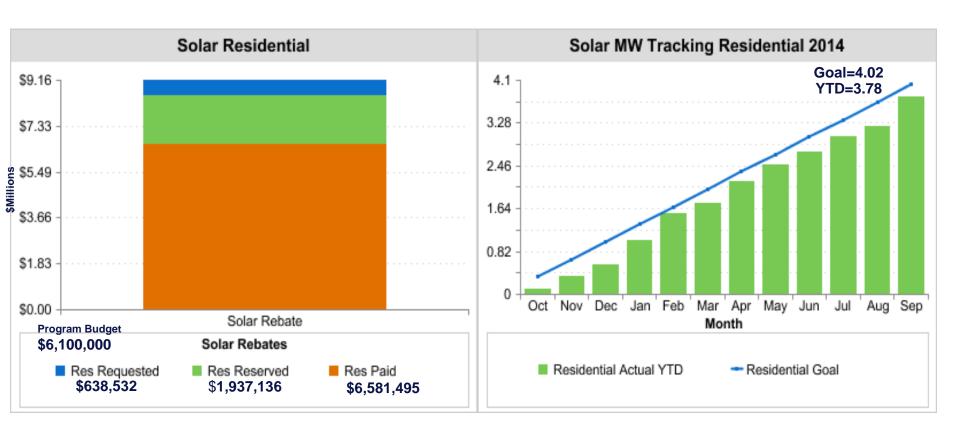








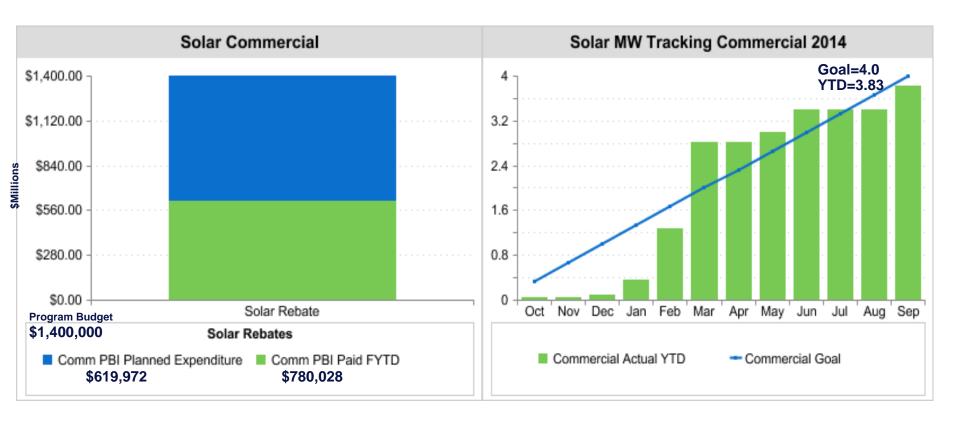
### Solar Rebates & MW Tracking FY 2014 Oct-Sep







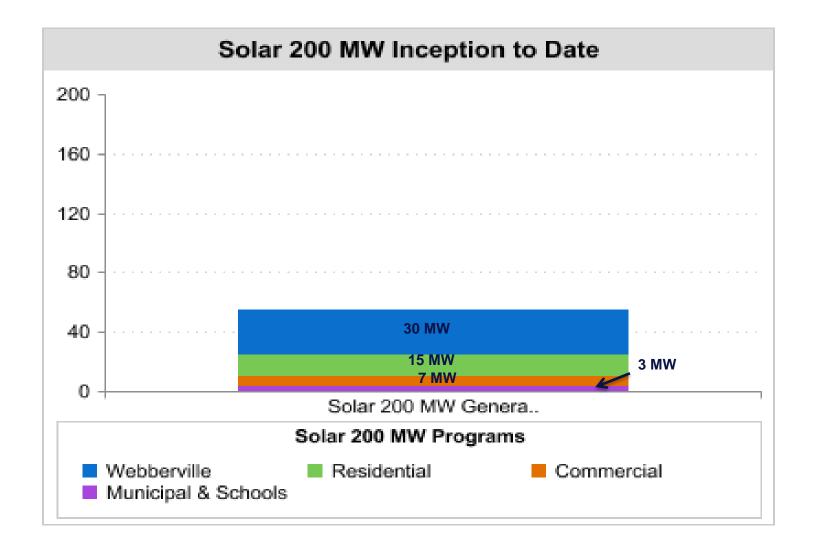
### Solar Rebates & MW Tracking FY 2014 Oct-Sip







#### Solar 200 MW Inception to Date as of Sep 2014







#### CES RMC Savings Report 2013 - 2014 Energy Savings Report as of 9/30/2014

	Particip	ation		MW	MWh		
	Actual	Goal	Saved	Goal	Goal	Saved	Goal
Residential	YTD	FY	YTD	FY	YTD	YTD	FY
EES- Residential Air Conditioning	2,935	3,521	2.08	2.50	83%	5,776	6,805
EES- Appliance Efficiency	5,031	4,295	0.66	0.59	111%	2,042	1,619
EES- Home Performance ES - Rebate	1,634	2,222	2.94	4.00	74%	3,227	4,389
EES- Home Performance ES - Loan	457	920	0.82	0.35	235%	903	384
EES- Free Weatherization	312	725	0.37	0.87	43%	387	1,001
GB- Residential Ratings	729	733	0.48	0.50	96%	944	249
GB- Residential Energy Code	2,754	2,932	8.16	7.67	106%	11,397	11,353
Residential Total	13,852	15,348	15.52	16.49	94%	24,675	25,801
Commercial							
EES- Commercial Rebate	543	394	7.99	12.48	64%	41,298	56,954
EES- Small Business	539	897	3.43	2.87	119%	10,692	7,691
EES- Municipal	-	-	-	-	-	-	-
EES- Multifamily	7,403	6,925	3.90	3.75	104%	6,813	5,394
EES/GB Commercial Projects <sup>1</sup>	1	1	1.10	1.10	100%	4,533	4,533
GB- Multifamily Ratings	2,067	2,818	1.05	0.64	164%	4,788	1,317
GB- Multifamily Energy Code <sup>2</sup>	7,803	2,500	6.90	1.95	354%	10,504	3,527
GB- Commercial Ratings (1,000 sf)	3,779	3,156	2.87	3.20	90%	7,153	8,939
GB- Commercial Energy Code <sup>3</sup> (1,000 SF)	4,699	2,719	4.59	3.91	117%	15,404	11,773
Commercial Total <sup>4</sup>	18,356	19,409	31.84	29.9	106%	101,185	100,128
Demand Response (DR)							
DR- Power Partner - Single Family	3,306	3,000	4.69	4.38	107%	39	112
DR- Water Heater Timer - Res	-	-	-	1.00	-	-	-
DR- Power Partner (MF, Comm & Muni)	0	2,471	0.00	2.00	0%	0	218
DR- Water Heater Timer - (MF & Com)	2462	1,723	0.41	1.12	37%	15	16
DR- Load Coop⁵	38	49	6.24	4.00	156%	0	2
DR- Engineering Support	2	2	2.84	0.00	-	-	-
DR - Thermal Energy Storage & Feasibilty	2	1	5.44	2.66	204%	-	•
Demand Response Total	5,810	7,246	19.63	15.2	129%	54	349
ESD Street Lighting	5,503	6,000	0	0.00	N.A.	1,691	1,844
Total - (EES + GB + ESD) <sup>6</sup>	43,521	48,003	66.99	61.55	109%	127,605	128,122
Water Savings (EES+GB+ESD) <sup>7</sup>	Gallons/yr a	at 0.45 Gal	/kwh				57,422,176

<sup>1</sup> EES/GB Commercial Projects incorporate the functions of both Green Building and energy efficiency measures.

#### Programs:

EES - Energy Efficiency Services

GB - Green Building

DR - Demand Response: Active Load Control- Power Partner & Load Coop. Passive Load Control - Cycle Saver & TES.

<sup>&</sup>lt;sup>2</sup> GB MF code may include residential and commercial codes.

<sup>&</sup>lt;sup>3</sup> GB Commercial Code savings includes office, retail and restaurants only.

<sup>&</sup>lt;sup>4</sup> Total participation does not include GB commercial square foot.

<sup>&</sup>lt;sup>5</sup> Participation modified as a result of non performance and failure to activate contracts by end of fiscal year.

<sup>&</sup>lt;sup>6</sup> Figures above are unaudited.

<sup>&</sup>lt;sup>7</sup> Water evaporation reduction at traditional power plant generators.

#### **RMC Savings Report - Page 2**

	Participation			MW	MWh		
	Actual	Goal	Saved	Goal	Goal	Saved	Goal
Solar Energy <sup>1</sup>	YTD	FY	YTD	FY	YTD	YTD	FY
Residential	762	750	3.78	4.00	94%	6,334	6,760
Business	51.0	60	3.83	4.00	96%	6,476	6,760
Solar Water Heating	2	45	0.00	0.02	N.A.	2	99
Solar Total	815	855	7.61	8.02	95%	12,812	13,619

<sup>&</sup>lt;sup>1</sup> Solar Demand (MW) excludes 20% losses for transmission, distribution, and spin reserve (T&D&SR).

	Budgeted					YTD - Spent						Balance		
Budget (Millions) <sup>2</sup>	O&M		Rebate		Total		O&M		Rebate		Total		Total	
EES- Total	\$	8.79	\$	17.26	\$	26.05	\$	7.31	\$	15.44	\$	22.75	\$	3.30
GB -Total	\$	2.43	\$	0.30	\$	2.73	\$	2.31	\$	-	\$	2.31	\$	0.42
Solar Total	\$	1.23	\$	7.50	\$	8.73	\$	0.82	\$	7.40	\$	8.22	\$	0.51
Grand Total	\$	12.45	\$	25.06	\$	37.52	\$	10.45	\$	22.84	\$	33.28	\$	4.23

<sup>&</sup>lt;sup>2</sup> The budget is a reflection of current eCombs reporting and is based on unaudited numbers. September report from eCombs after first close 10/7/14 and are subject to change after second close on 10/15/14.

#### **EES - LOAD COOP PROGRAM**

No. of Events	No. of Contracts <sup>3</sup>	Participants /Locations	Program Capacity⁴ MW	Maximum Event Performance <sup>5</sup> MW
3	38	200	21.1	13.3

<sup>&</sup>lt;sup>3</sup> Contracts and locations modified as a result of non performance and failure to activate contracts by end of fiscal year.

<sup>&</sup>lt;sup>5</sup> Best performance for any one event including 20% T&D&SR multiplier.

Green Building Impacts	Units	Saved
Credited to EES rebates	MW	0.753
Credited to Solar Energy	MW	0.625
Credited to Thermal Energy Storage	MW	0.536
Credited to EES rebates	MWh	5,962
Credited to Solar Energy	MWh	1,067
Natural gas	CCF	75,572
Building water	1,000 gal	39,846
Irrigation water	1,000 gal	17,717
Construction Waste diversion	tons	41,301

<sup>&</sup>lt;sup>4</sup> Program Capacity is the sum of all participants' best 2013 Load Coop performance or expected maximum drop based on audit information. Does not include T&D&SR.

Solar PV Rebate Program									
September FY	14 Participa	tion Repor	t						
Total Participation		Current		FY	% of FY Forecast				
rotai r articipation	Month	FYTD	ITD	Forecast					
Requests Received:	107	853	4,117	1000	85%				
Site Surveys Completed:	91	869	4,064	1000	87%				
LOI Issued #	Month	FYTD	Reserved						
Residential	86	791	252	850	93%				
Commercial	0	65	16	85	76%				
LOI Committed \$	Month	FYTD	Reserved						
Residential	\$738,573	\$6,526,298	\$1,937,136	\$6,000,000	109%				
Commercial (Estimated Annual PBI Payments)	\$0	\$912,707	\$203,907	\$1,000,000	91%				
Projects Completed #	Month	FYTD	ITD						
Residential	105	762	3,477	750	102%				
Commercial	1	51	191	60	85%				
Projects Completed \$	Month	FYTD	ITD						
Residential Rebates	\$793,586	\$6,581,495	\$43,950,719	\$6,500,000	101%				
Commercial PBI Paid (Modeled)	\$99,510	\$780,028	\$969,569	\$900,000	87%				
Commercial CBI	\$0	\$0	\$6,143,408	\$0	NA				
Projects Complete kW -AC	Month	FYTD	ITD						
Residential	522	3,777	14,068	4,000	94%				
Commercial	114	3,831	6,137	4,000	96%				
Total kW AC	637	7,609	20,205	8,000	95%				
Projects Completed kWh/yr	Month	FYTD	ITD						
Residential	880,441	6,333,892	24,051,417	6,760,000	94%				
Commercial	183,460	6,476,273	10,381,412	6,760,000	96%				
Total kWh	1,063,901	12,810,165	34,432,829	13,520,000	95%				
Applications Submitted That Have Not Received LOIs	Current	FY	TD Residentia	l Participat	ion				
# of Residential	82	\$10,000,000							
Res Requested Rebate \$	\$638,532	\$9,000,000 \$8,000,000	\$6						
Res Requested Capacity kW-ac	444	\$7,000,000	\$1,						
# of Commercial	17	\$6,000,000							
Com Requested Rebate \$ (Estimated Annual PBI Payments)	\$234,190	\$5,000,000 \$4,000,000							
Com Capacity kW-ac	1,277	\$3,000,000	\$6,						
Projected PBI FY15 Exposure (Modeled \$/annual)	\$1,591,544	\$2,000,000 \$1,000,000							
Monthly Modeled Production / VoS \$		\$1,000,000							
Modeled kWh Production- Res	2,137,613		Residen	tial Paid					
Modeled kWh Production - Com	765,460	■ Residential Reserved							
Modeled Solar Value Credit Paid **	\$228,725		Residen	tial Requested					
	1,600,000.00 1,400,000.00	PBI Exposu	ire by Fiscal	Year FY14	Reserved				
167 \$1 26 56 44 54	1,200,000.00 1,000,000.00 \$800,000.00 \$600,000.00 \$400,000.00			FY14					
	\$200,000.00 \$0.00	持持持持持		■ FY11					